

# FY2016 Investor Forum

23 February 2017





## Operational Update



# KrisEnergy – Today at a Glance

- Average working interest FY2016 production: 16,136 boepd, up 66.5% vs 9,692 boepd in 2015
- 16 contract areas, 10 of which we operate; 5 producing fields
- Relinquishing 3 exploration contract areas – Kutai PSC, East Muriah PSC and Block 105-110/04
- Completed a preferential offering in February 2017 and raised gross proceeds of S\$139.5 million



# Operational Update

## B8/32 & B9A

- Wireline zonal completions lift production to highest rates in 3 years
- 16 wells drilled in 2016

## Nong Yao, G11/48

- Production above forecast
- 4 infill wells completed in 2016
- 1<sup>st</sup> export cargo into China in June 2016

## Bangora, Block 9

- Drilling of B-6 development well was completed and put into production in Jan 2017

## Wassana, G10/48

- Production hit peak rate at 12,800 bopd
- Remedial work such as well perforation and the replacement of pumps has resulted in a steadying of production in the first weeks of 2017
- 884 sq. km 3D seismic completed in Aug 2016

## Cambodia Block A

- Completed total review of surface facilities, schedule, cost and economics

## Block A Aceh

- EPC contract signed. Work started on infrastructure
- Project financing in discussion

## Lengo, Bulu PSC

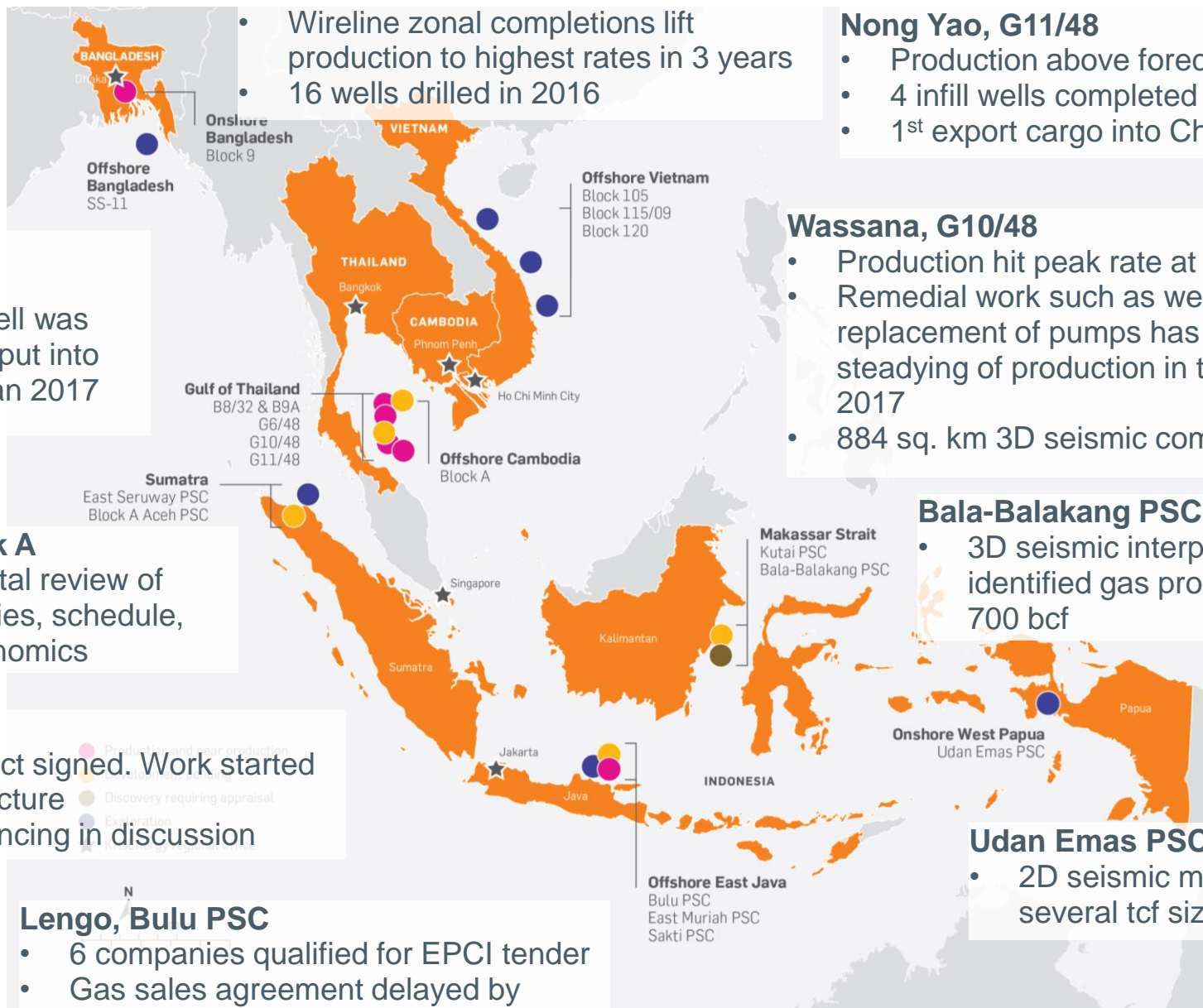
- 6 companies qualified for EPCI tender
- Gas sales agreement delayed by government approvals

## Bala-Balakang PSC

- 3D seismic interpretation has identified gas prospects of 300-700 bcf

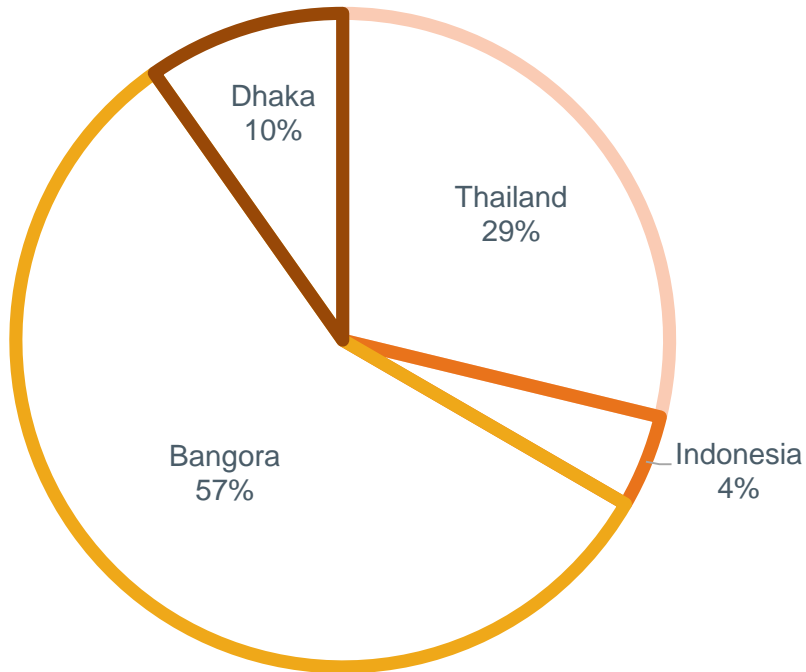
## Udan Emas PSC

- 2D seismic mapping shows several tcf size gas prospects



## Man Hours (KrisEnergy-operated assets)

KrisEnergy group achieved approximately 1,676,462 man-hours in 2016



## 2016 Achievements

### Bangladesh

- Three years without a loss time injury (LTI) at Bangora, Block 9

### Indonesia

- Successfully achieved ISO 14001 certification by SGS and accredited by UKAS on 31 May 2016

### Singapore

- Successfully completed re-certification surveillance audit for both OHSAS 18001 and ISO 14001 certification by SGS, accredited by SAS and UKAS respectively on 22 July 2016

### Thailand

- One year without an LTI at Wassana, G10/48

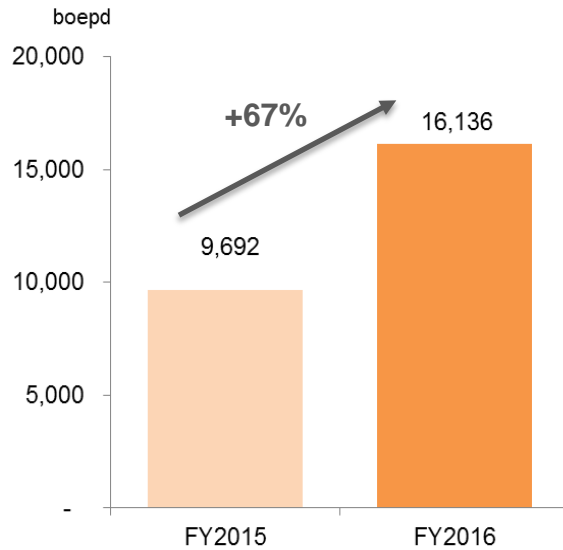


## Financial Update

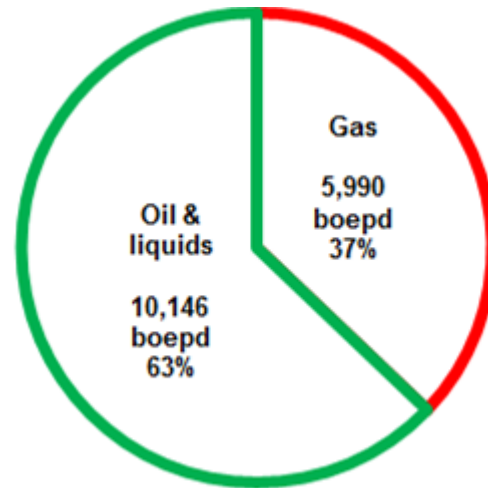


# FY2016 Results Review

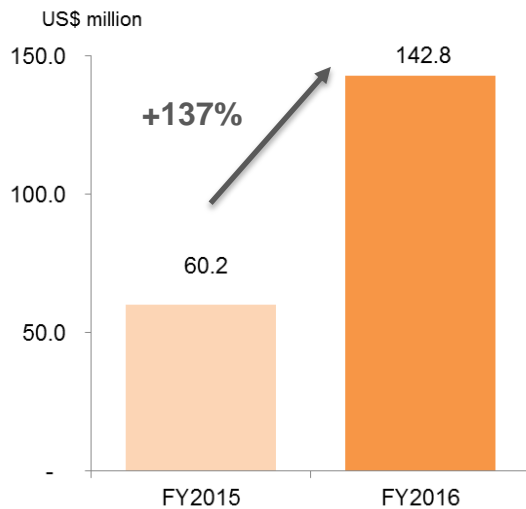
## Production



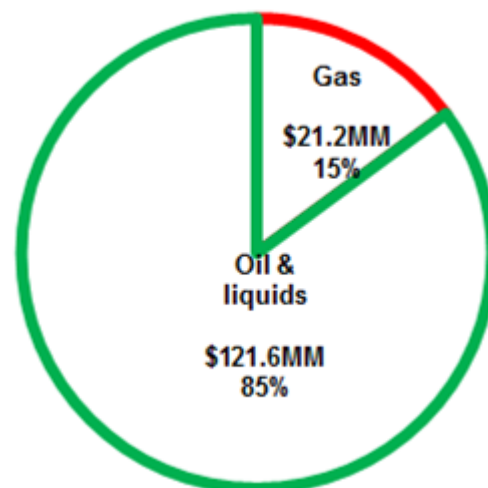
## Production Breakdown



## Revenue



## Revenue Breakdown

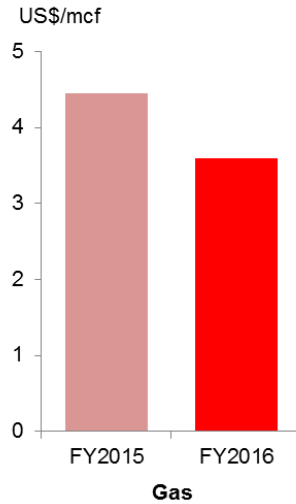
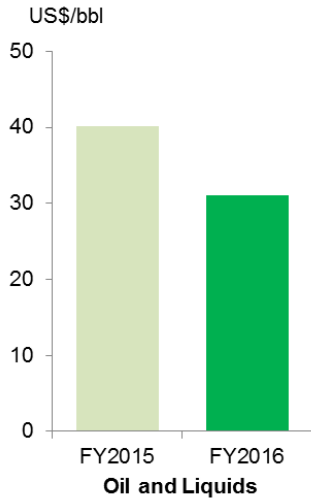


- Group working interest production increased by 67% YoY, primarily driven by new oil fields Wassana and Nong Yao
- B8/32 and B9A continue to outperform
- Bangora, Block 9 in line with internal estimates, B-6 on stream in Jan 2017

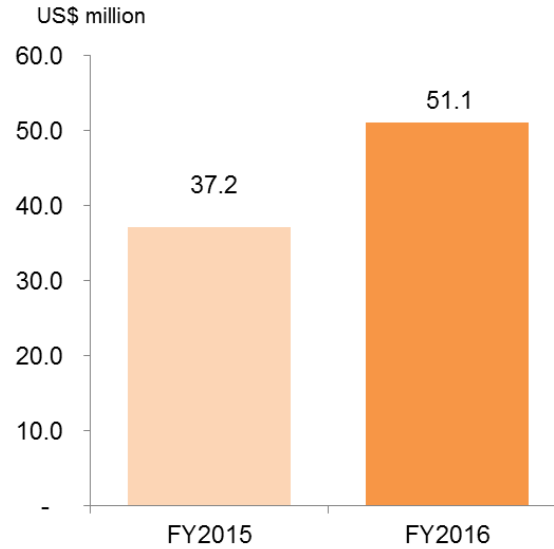
- Gulf of Thailand drives year-on-year increase in production (+67%) and net revenue (+137%)
- 85% of net revenue weighted towards oil and liquids: expected to remain in the near to medium term

# FY2016 Results Review

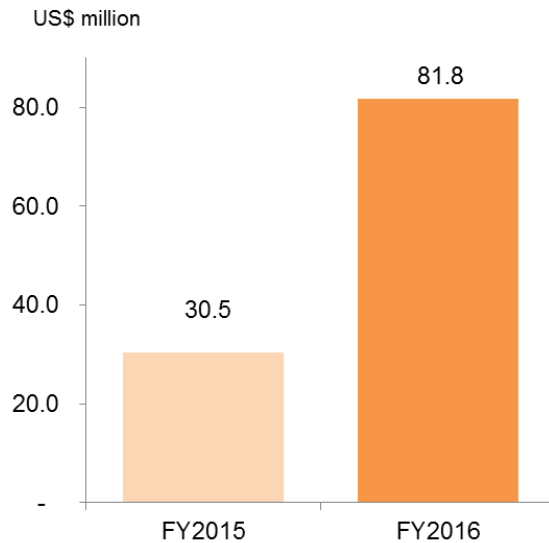
## Realised Prices



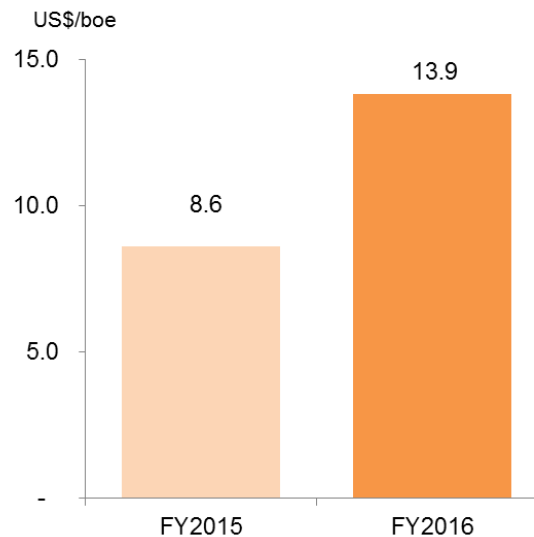
## EBITDAX



## Operating Cost



## Average Lifting Cost



- Average realised oil and liquids sales price declined **23%**. Average realised gas sales price at B8/32 & B9A declined **19%**
- Bangora gas price remains at **US\$2.32/mcf**
- **EBITDAX up 37%** due to higher revenue and lower corporate G&A expenses
- Operating costs rises **168%** as a result of new oil fields Wassana and Nong Yao
- Average lifting cost increased **61%** due to new fields
- Net loss after tax US\$237.1 million: non-cash charges relating to impairment, asset relinquishment and DDA (US\$303.4 million in aggregate) and finance costs (US\$33.3 million)



# Capital Expenditure (US\$ million)

CAPEX by Country (Net to KrisEnergy)	FY 2016 Forecast (as at Aug 2016)	FY 2016 Actual	FY 2017 Forecast
<b>CAPEX for producing assets</b>	<b>29.4</b>	<b>25.4</b>	<b>29.8</b>
Bangladesh	7.7	7.1	5.7
Thailand <sup>(1)</sup>	21.7	18.3	24.1
<b>CAPEX for non-producing assets under development</b>	<b>45.3</b>	<b>33.6</b>	<b>82.5</b>
Cambodia <sup>(2)</sup>	1.5	1.7	27.8
Indonesia	42.8	30.5	54.1
Thailand	1.0	1.4	0.6
<b>CAPEX for non-producing exploration assets</b>	<b>8.2</b>	<b>6.9</b>	<b>9.2</b>
Indonesia	4.7	4.2	3.6
Bangladesh	0.6	0.4	0.6
Vietnam	2.9	2.3	5.0
<b>TOTAL CAPEX</b>	<b>83.0</b>	<b>65.9</b>	<b>121.5</b>

*Note: Totals may not add up due to rounding. Excludes exploration expenses (such as dry hole costs, impairment and expenses relating to joint study agreements) and corporate general and administrative purposes. Our actual work program for 2017 may differ significantly from our provisional work program as set out above due to various factors, including but not limited to, changes in political, legislative and regulatory environment in countries where we have a presence, which may result in delays in obtaining governmental and regulatory approvals and availability of third-party services, equipment and materials*

*(1) Excludes capital expenditure relating to KrisEnergy's working interest in the B8/32 and B9A concessions*

*(2) Includes capital expenditure relating to the production barge*

# Group Capital Structure (as at 31 December 2016)

## Debt Facilities as at 31 December 2016

### US\$148.27 mm Secured Revolving Credit Facility

- DBS sole lender, matures June 2018
- Finalising amend and restate facility agreement

### US\$34.4 mm Unsecured Term Loan due Feb 2022

- Termination of cross currency swap

### S\$130.0 mm 4% Senior Unsecured Note due June 2022

### S\$200.0 mm 4% Senior Unsecured Note due Aug 2023

- Replaced maintenance financial covenants with debt incurrence covenants
- Brent-linked coupon kicker

### S\$139.5 mm Zero Coupon Note due Jan 2024

- Issued with detachable warrants

## Capitalisation (US\$ mm)

Unaudited as at 31 December 2016

<b>Cash and bank balances</b>	<b>45.8</b>
<b>Debt</b>	
RCF	148.3
RCF Bridge	40.0
Unsecured Term Loan <sup>(1)</sup>	34.4
2022 Notes <sup>(1,2)</sup>	91.1
2023 Notes <sup>(1,2)</sup>	140.1
2024 Zero Coupon Note <sup>(1,2)</sup>	97.7
<b>Equity</b>	<b>258.2</b>
<b>Total capitalisation</b>	<b>551.6</b>

(1) As at 23 February 2017

(2) Exchange rate USD/SGD 1.4274

USE OF PREF. OFFERING PROCEEDS	Allocation of Net Proceeds <sup>(3)</sup>	Utilised as at 23 Feb 2017	Balance of Proceeds
Capex relating to the Group's existing assets	41.9	11.2	30.7
General working capital	6.6	4.6	2.0
Repay Bridge Upsize	48.0	48.0	-
<b>Total (US\$ million)</b>	<b>96.5</b>	<b>63.8</b>	<b>32.7</b>

(3) Estimated net proceeds from the Preferential Offering disclosed in the Offering Memorandum was US\$94.8MM and the actual net proceeds received by the Company was US\$96.5MM

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